LOAD CURRENT CONTROL BASED ON LUENBERGER OBSERVER FOR THREE PHASE POWER CONVERTER SVPWM

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ABSTRACT

This paper presents Load Current Control based on Luenberger Observer for Three-Phase Power Converter SVPWM with current regulation. The use of observer is intended to replace the use of dc current sensor, so it eliminates the nonlinearity problem and drop voltage caused the sensor. This research develops a controller to improve the time response of the dc output voltage of the three-phase power converter based on load current estimation. The simulation results show that overshoot the output voltage on load change from full load to 50% full load is about 3% with settling time 0.03 sec.

Keywords: Observer, Power converter, Current Regulator, Space Vector, Pulse Width modulation

1. INTRODUCTION

Three phase power converter is widely used in industrial application because it has many advantages including unity power factor, low ripple of the DC voltage and low total harmonic distortion. Some researchers have developed the direct power control methods to avoid the use of sensors and to improve the time response of three-phase converter that is caused by load variation [1], [2].

Abdelmalek B, Hossin B, and Hind D [3] developed a controller based on virtual flux called direct power control. The simulation results showed that the output voltage response has overshoot 15V from full load to 50% full load at 620V rated voltage with settling time 0.1 sec. Abdelouahab B, Jean-Paul G, and Fateh K developed a switching table for Direct Power Control of three-phase PWM rectifier [4]. These experiment results showed that the overshoot is about 8 volt with settling time 0.8 sec at rated voltage 120V and the load change from 50% to 100% full load. Other approaches often, linear proportional–integral (PI) compensators are implemented for voltage regulation and parameterized for a linearized model of the plant. Usually, the load is modeled as a resistor or a constant current source [4]. Other approaches have used an alternative modeling of the load as a constant power sink. However most of the papers has not shown the time response at start.

The implementation of SVPWM (Space Vector PWM) on three-phase power converter is still used up till now since this technique has several advantages such as low harmonic distortion, high efficiency and bidirectional power flow [5],[6],[7]. Line current regulator has been used in three-phase power converter to obtain line current which has the same phase as amplitude as the input of control signal. In a design of a control, to obtain transient response of voltage on load changes in order to be appropriate with specification, feedback technique utilizing quantities such as voltage and current is required. Those quantities are easily obtained through sensor use. For DC current measurement that is relatively high, sensor used in the form of resistor causes problems such as power loss and sensor element nonlinearity. Observer is a system which models a process by utilizing control and output signal to estimate other quantities in that process.
This paper proposes a Luenberger observer for three-phase power converter SVPWM to estimate load current with current regulator with simplified model. This observer can guarantee linear error dynamics so that the convergence of the estimation error is exponential and better time response due to the load change. This paper is organized as follows. In section 2, the three-phase power converter with current regulation is described. In section 3, a Luenberger observer for estimating the load current is designed. In section 3, a Luenberger observer for estimating the load current is designed. In section 4, the performance of the observer is evaluated with simulation and tests are presented. Finally, conclusions are drawn in Section 5.

2. THREE-PHASE POWER CONVERTER WITH CURRENT REGULATION

2.1 Three-Phase Power Converter model

Relationship between voltage and line current of the main three-phase power converter circuit shown in figure 1 and can be expressed as the equation bellow

\[ v_s = v' + Ri_s + L \frac{di_s}{dt} \]  \hspace{1cm} (1)

where

\[ v_s = \begin{bmatrix} v_a \\ v_b \\ v_c \end{bmatrix} \]

\[ v' = \begin{bmatrix} v'_a \\ v'_b \\ v'_c \end{bmatrix} \]

\[ i_s = \begin{bmatrix} i_a \\ i_b \\ i_c \end{bmatrix} \]

Equation that shows the relationship between converter current \( i_{\text{rect}} \) and line current \( i_s \) is as follow

\[ i_{\text{rect}} = \begin{bmatrix} S_a(t) \\ S_b(t) \\ S_c(t) \end{bmatrix} i_s \]  \hspace{1cm} (3)

Equation (1) shows that amplitude and line current can be arranged through voltage setting \( v' \), and the magnitude of this voltage is a function of switch position \( S_a, S_b, \) and \( S_c \) as well as DC voltage. On output side (load side) the relationship between load current, rectifier current and DC voltage is as follows:

\[ i_{\text{rect}} = C \frac{dv_{\text{DC}}}{dt} + i_L \]  \hspace{1cm} (4)

Equation (4) shows that the magnitude of DC voltage is influenced by load current \( i_L \) and rectifier current \( i_{\text{rect}} \). Substituting equation (3) into equation (4) results in the relationship that DC voltage response on load change can be controlled through the combination of the position of switches \( S_a, S_b, \) and \( S_c \).

Space Vector PWM technique is an algorithm to control PWM pulses for three-phase alternating voltage generation with the purpose of reducing total harmonic distortion with high efficiency. If a three-phase power converter which is expected to produce voltage on AC side is in accordance with reference voltage, the reference signal is expressed by space vector with transformation abc-\( \alpha \beta \). From the transformation result, duty cycle for every state combination of switch \( S_a, S_b, \) and \( S_c \) is determined.

2.2 Current Regulator

Current regulator functions to control voltage through the line current setting [9]. This input current is expected to be in phase with its source voltage or

\[ v_s(t) = \begin{bmatrix} v_a(t) \\ v_b(t) \\ v_c(t) \end{bmatrix} = \begin{bmatrix} V_m \sin(\omega t) \\ V_m \sin(\omega t - \frac{2}{3} \pi) \\ V_m \sin(\omega t + \frac{2}{3} \pi) \end{bmatrix} \]

and

\[ i_s(t) = \begin{bmatrix} i_a(t) \\ i_b(t) \\ i_c(t) \end{bmatrix} = \begin{bmatrix} I_m \sin(\omega t) \\ I_m \sin(\omega t - \frac{2}{3} \pi) \\ I_m \sin(\omega t + \frac{2}{3} \pi) \end{bmatrix} \]
It can simply be written as $i(t) = u.s(t)$. To realize that relationship, the voltage converter on phase angle on generated AC side meets the relationship as seen in figure 2. If resistance in inductor is not neglected, reference voltage can be determined based on instantaneous current voltage and instantaneous current source as:

$$v_{ref}(t_s) = (1 - \frac{2ul}{R})v_s(t_s) - \frac{ul}{R}I(t_s - T_s) - (R + L)\frac{d}{dt}I(t)$$

where $T_s$ is sampling interval and $u$ is given control. Control signal $u(t_n) = I_m/V_m$ is to obtain the line currents, which is in phase with the voltage source and the amplitude $I_m = uV_m$.

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It is possible to obtain the estimation of the load current so that the DC current sensor is not required. In general, for a plant stated in the linear model approach, the state equation can be expressed as

$$\dot{x} = Ax + Bu$$
$$y = Cx$$

where $u$ is control signal (input), $y$ is the output and $x$ is the state from the plant. Fig.4 shows the Luenserger Observer scheme. Luenberger observer consists of linear model from a plant with the input $u$ and output $\dot{y}$ that is a part of duplication from the real plant in program; and feedback element with input signal from the difference between the output signal $\dot{y}$ and the plant output signal $y$. Mathematically, it can be expressed as in [10]:

$$\dot{\hat{x}} = A\hat{x} + Bu + L(y - C\hat{x})$$

Selection of L strengthening is based on eigenvalues of the matrix $A-LC$.

3. OBSERVER DESIGN FOR THREE-PHASE POWER CONVERTER SVPWM

Figure 5 shows a controller design of a plant of three-phase Power Converter SVPWM with current regulator, the estimation of feedback signal is in the form of DC current using state observer. Load current in the diagram is described as a signal disorder that affects the output DC voltage magnitude of the power converter.
Converter model can be expressed in the form of a simple equation as the relationship between the input power, the power stored in the capacitor and the output power as

\[ p_{\text{out}}(t) = p_{\text{in}}(t) + p_C(t) \]  \hspace{1cm} (9)

where

\[ p_{\text{in}}(t) = 3v(t)i(t) = \frac{3}{2} V_m^2 u(t) \]  \hspace{1cm} (10)

\[ p_o(t) = V_D(t)i_{\text{dc}}(t) \]  \hspace{1cm} (11)

\[ p_C(t) = V_C(t)i_C(t) = CV_D(t) \frac{dV_D(t)}{dt} \]  \hspace{1cm} (12)

From equation (9), (10), (11) and (12), we obtain the following

\[ \frac{dV_D(t)}{dt} = \frac{1}{C} \left[ i_{\text{dc}}(t) + \frac{3V_m^2}{2V_D(t)} u(t) \right] \]  \hspace{1cm} (13)

In a feedback control system, the output voltage of the converter will have a relatively small variation around the working voltage \( V_{\text{DCO}} \). It is possible to simplify equation (13) into

\[ \frac{dV_D(t)}{dt} = \frac{1}{C} \left[ i_{\text{dc}}(t) + G_1 u(t) \right] \]  \hspace{1cm} (14)

where \( G_1 = \frac{3V_m^2}{2V_D} \)

Hence, from the equation state (6) matrix \( A=0, B=G_1 \). While for equation (7) the value \( C \) is equal to \( 1/C \) (\( C \)-capacitance of the power converter). In Figure 5, feedback signal \( e \) is not fed together with \( u \), but to the point after signal \( u \) obtaining \( G1 \) strengthening. It means that summing point is the point where the capacitor current is the reduction result of a rectifier current \( i_{\text{rect}} \) minus load current \( I_L \) (estimation). \( L \) strengthening must consist of proportional and integral values or it is expressed as:

\[ I_{\text{est}} = K_p e(t) + K_i \int e(t)dt \]  \hspace{1cm} (15)

At steady state, the signal error \( e_{\text{est}} = 0 \), so the integrator will hold the load estimation current.

4. SIMULATION RESULTS

The parameter of three-phase power converter simulated is shown in Table 1. In the simulation, observation of the dynamic state of estimation current was done, where load changes (from full load \( R_L=60 \) \( \Omega \) to load with \( R_L=240 \) \( \Omega \)) occurred at time \( t=0.3 \) seconds. Fig. 6 is the simulation diagram of three-phase power converter control SVPWM system with current regulator as plant.

<table>
<thead>
<tr>
<th>Parameters</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Peak Phase Voltage</td>
<td>100 V</td>
</tr>
<tr>
<td>Frequency</td>
<td>50 Hz</td>
</tr>
<tr>
<td>DC Voltage</td>
<td>300V</td>
</tr>
<tr>
<td>Inductance of reactor</td>
<td>3mH</td>
</tr>
<tr>
<td>Internal Resistance</td>
<td>0.2 ohm</td>
</tr>
<tr>
<td>Capacitance</td>
<td>1000uF</td>
</tr>
<tr>
<td>Resistance on Full Load</td>
<td>60 ohm</td>
</tr>
<tr>
<td>Sampling Frequency</td>
<td>10kHz</td>
</tr>
</tbody>
</table>

In this simulation, observation on load current (DC) as a result of estimation of dynamic state was done. To guarantee DC voltage variation experienced small variation, controller role in feedback system must be functioned.

Figure 7 shows that after heading to the working voltage \( 300V \), the changes of converter DC voltage to the load changes in the simulation had a relatively small variation (less than 1%).

Control signal \( u \) at interval 0 to 0.05 seconds committed command to enlarge the input current.
for a capacitor voltage charging to 300V with maximum value of \( u = 0.2 \) or input current amplitude of 20 A. At an interval of 0.05 to 0.3 seconds, the control signal \( u = 0.1 \) (\( I_{\text{m}} = 10\text{ A} \)) to keep the DC voltage 300 V at full load (\( R_L = 60 \) ohms), and after time \( t = 0.3 \text{ sec} \), \( u = 0.025 \) (\( I_{\text{m}} = 2.5\text{ A} \)) to keep the voltage at the load with resistance \( R_L = 240 \) ohms.

\[
\text{Figure 8: Control Signal}
\]

Figure 9 shows that load current estimation at the time of transition from 0 to 0.05 seconds experienced a large difference. This is because at the time, the DC voltage experienced transition in the form of an increase of 173 V into 300 V, so that the estimator did not give precise results. At full load, estimation current was around 5 A (from 0.05 to 0.3 seconds) in accordance with the load current. While at load of \( R_L = 240 \) ohm, the load current estimation gave a similar result (1.25 A).

\[
\text{Figure 9: Load Current Estimation}
\]

5. CONCLUSION

The conclusions that can be drawn, among others, are as follows: The estimated load current using a state observer can avoid the use of load current sensor. Simplification of the observer model could be made by maintaining DC voltage variations caused by load changes was small. The time response of the output voltage at start is small (about 0.05 sec). The good response can be tuned manually by tuning the proportional and integral parameters of controller.

REFERENCES:


